WHENEVER. WHEREVER. We'll be there.



October 18, 2022

Board of Commissioners of Public Utilities P.O. Box 21040 120 Torbay Road St. John's, NL A1A 5B2

Attention:

G. Cheryl Blundon

Director of Corporate Services

and Board Secretary

Dear Ms. Blundon:

Re: Newfoundland and Labrador Hydro – Application for Approval of Capital

Expenditures Necessary to Address Supply in Charlottetown and Pinsent's Arm,

Dennis Browne, K.C.

Browne Fitzgerald Morgan Avis & Wadden

Labrador – Requests for Information

Please find enclosed Newfoundland Power's Requests for Information NP-NLH-001 to NP-NLH-006 in relation to the above noted Application.

If you have any questions regarding the enclosed, please contact the undersigned.

Yours truly,

Dominic Foley Legal Counsel

ec.

Shirley Walsh

Newfoundland and Labrador Hydro

Paul Coxworthy Sheryl Nisenbaum

Stewart McKelvey Praxair Inc.

Denis J. Fleming

Cox & Palmer

Dean Porter

Poole Althouse

Shawn Kinsella Senwung Luk

Teck Resources Limited Olthuis Kleer Townshend LLP

IN THE MATTER OF the *Electrical Power Control Act, 1994*, SNL 1994, Chapter E-5.1 ("EPCA") and the *Public Utilities Act*, RSNL 1990, Chapter P-47 ("Act"), and regulations thereunder; and,

IN THE MATTER OF an application by Newfoundland and Labrador Hydro ("Hydro") for an Order approving capital expenditures necessary to address supply in Charlottetown and Pinsent's Arm, Labrador, pursuant to Section 41(3) of the Act.

Requests for Information by Newfoundland Power Inc.

NP-NLH-001 to NP-NLH-006

October 18, 2022

Requests for Information

NP-NLH-001 Reference: Application, paragraph 12.

Please confirm that Hydro does not plan to provide N-2 redundancy to its other remote diesel systems. If this cannot be confirmed, please explain including potential cost impacts.

NP-NLH-002 Reference: Application, paragraph 14.

Please describe the repairs necessary for the LCP genset.

NP-NLH-003 Reference: Application, paragraph 14.

Please describe the scope of work associated with the winterization of Unit 2102 at Charlottetown.

NP-NLH-004 Reference: Schedule 1 - Capital Expenditures Necessary to Address Supply in Charlottetown and Pinsent's Arm, Labrador, Page 3, Table 1.

Please update Table 1 to include Hydro's proposal to transfer Unit 2082 from L'Anse-au-Loup to Charlottetown.

NP-NLH-005 Reference: Schedule 1 - Capital Expenditures Necessary to Address Supply in Charlottetown and Pinsent's Arm, Labrador, Page 3, Footnote 14.

Does Hydro anticipate any additional costs of providing N-2 redundancy beyond the costs outlined in the Application? If so, please explain including potential cost impacts.

NP-NLH-006 Reference: Schedule 1 - Capital Expenditures Necessary to Address Supply in Charlottetown and Pinsent's Arm, Labrador, Page 4.

"To mitigate the significant reliability risks associated with mobile generation, the limited availability of suitable and economical rental units, and the long lead-time associated with procurement of a new mobile genset, Hydro is proposing to increase the level of redundancy from N-1 to N-2 in Charlottetown."

Assuming Hydro proceeds with the acquisition of the used LCP genset, please describe how Hydro would address another generator failure in its remote diesel systems. In the response, please detail any existing mobile generation units that could be utilized as replacement units during such an occurrence.

RESPECTFULLY SUBMITTED at St. John's, Newfoundland and Labrador, this 18th day of

October, 2022.

NEWFOUNDLAND POWER INC.

P.O. Box 8910 55 Kenmount Road St. John's, NL A1B 3P6

Telephone: (709) 737-5500, ext. 6200

Telecopier: (709) 737-2974